



02	31.05.2023	Re-issued for acceptance	HR	BGH	ØF
01	26.05.23	Issued for acceptance	HR	BGH	ØF
Rev.	Rev. Date	Description	Prepared	Checked	Approved
Date	Space reserved for supplier's certified stamp		CLIENT STATUS		
Certified by:			1 <input type="checkbox"/> Accepted		
HVSC 16MVA – GAR-H001			2 <input type="checkbox"/> Accepted with comments incorporated		
Supplier Document No.		Area	System	3 <input type="checkbox"/> Not accepted revise and resubmit	
229741-5284-E-KA-0005				4 <input type="checkbox"/> For information	
Tag No.	PO No.		Date: _____		
			_____ Signature		
Supplier Logo					
					
Customer logo/Name					
					
Document title					
<p style="text-align: center;">Compatibility assessment HVSC GAR-H001</p>					
		Total No. of sheets:	PSW Document Number:		
Installation: GAR-H001		10	229741-5284-E-KA-0005		

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PROJECT: GAR-H001 – 16MVA HVSC	PSW Project no. 229741/5284	Doc No: 229741-5284-E-KA-0005	

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1. DOCUMENT PURPOSE

A step-by-step procedure for a compatibility assessment to verify compatibility between ship and the High Voltage Shore Connection (HVSC) system, according to IEC 80005-1 section 4.3.

This assessment is only needed the very first time before a ship connects to the HVSC system or if the ship or HVSC has changed.

2. SHORT DESCRIPTION

The HVSC system is designed to convert electric power to desired voltage level and frequency to a cruise vessel. 6.6kV / 11kV and 50/60 Hz. The system is made from four converter units that combined can power 16 MVA. For a short timeframe, the system can deliver 150% (2 sec.) and 125% (2min). The connection point to the system is one of the three shore cabinets. Only two of the three shore cabinets can be supplied at a time.

Nominal ratings at 11 kV: 16 MVA Nominal rating at 6.6 kV: 12 MVA

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3. PERSONS IN CHARGE

In this section the persons in charge from both ship and shore signs that the below procedure is followed, and all relevant boxes are checked. If a step is excluded a comment must be made next to the line or in section 5.1.

From Ship

- Name: _____
- Company: _____
- Date: _____
- Signature: _____

From Shore

- Name: Odd Arild Lokna
- Company: Havnekraft AS
- Date: _____
- Signature: _____

Ship Information

- Ship's name: _____
- Ships IMO no.: _____
- Date: _____

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4. COMPATIBILITY ASSESSMENT PROCEDURE

4.1. Compliance

Are the HVSC and the ship in compliance with IEC 80005-1 and what deviations from its recommendations might there be:

- HVSC in compliance HVSC not in compliance
 Ship in compliance Ship not in compliance

Deviations from IEC 80005-1 recommendations:

4.2. Short-circuit current

What is the minimum and maximum prospective short-circuit current calculations (see IEC 61363-1) for the HVSC and ship installations:

HVSC prospective short-circuit current: Max 1366 A Min 1183 A
 Ship prospective short-circuit current: Max _____ A Min _____ A

System prospective short-circuit current limits shall be within 25 kA RMS.

4.3. Inrush current

Do the ship have means to prevent large loads from starting if they would trigger a failure and/or do the system reduce inrush current:

- Inrush limiting Start prevention

What are the ship limits of the inrush and/or start prevention:

Max inrush current: _____ A
 Max start prevention current: _____ A

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4.4. Nominal voltage ratings

4.4.1. Nominal voltage

HVSC nominal voltage: 6,6 kV 11 kV
 Ship nominal voltage: 6,6 kV 11 kV

Nominal voltage output from the HVSC system can be changed to match the ship.

4.4.2. Frequency

HVSC operating frequency: 60 Hz 50 Hz
 Ship operating frequency: 60 Hz 50 Hz

Frequency of the HVSC system can be changed to match the ship.

4.4.3. Phase sequence

HVSC phase sequence: Counterclockwise (L1 – L2 – L3), (A – B – C).

4.5. Voltage variations, current inrush, and overloads

The HVSC system will adjust the delivered voltage and deliver the same voltage at full load and no load. Maximum variations are ±9% for 2s, and ±20% for 0,05s. If the variations exceed these limits, the system will shut down the power.

The HVSC system can handle 50% overload for 2 seconds, and 25% overload for 2 minutes. Exceeding this will result in a failure and trip the system. Ship must show consideration and avoid larger in-rush currents and overloads that could result in failure/trip.

4.6. Equipment impulse withstand voltage.

Ship equipment impulse withstand voltage: _____ kV
 HVSC system equipment impulse withstand voltage: 75 kV

4.7. Harmonic characteristics

The harmonic distortion limits for the HVSC system voltage at no-load condition are below 3 % single harmonics and 5 % for THD. Above 25th harmonic limits are given in IEC 80005-1 section 5.2

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4.8. Communication and control voltages

Which communication and control voltages are available for:

HVSC: 110VDC 24VDC

Ship: 110VDC 24VDC

Other means of communication:

Which control signals are supported by the 24VDC connector:

Ship:	HVSC:		Pins:
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permission to close 6,6 kV **	1, 2
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ground relay check **	3, 4
<input type="checkbox"/>	<input type="checkbox"/>	Capacitor bank alarm*	5, 6
<input type="checkbox"/>	<input type="checkbox"/>	Capacitor bank – Stage 2 indication *	7, 8
<input type="checkbox"/>	<input type="checkbox"/>	Transformer temp. – Stage 1 alarm *	9, 10
<input type="checkbox"/>	<input type="checkbox"/>	Transformer temp. – Stage 2 alarm *	11, 12
<input type="checkbox"/>	<input type="checkbox"/>	Permission to start capacitor sequence *	13, 18
<input type="checkbox"/>	<input type="checkbox"/>	Capacitor bank – Stage 1 indication *	14, 15
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permission to close 11 kV **	16, 17
<input type="checkbox"/>	<input type="checkbox"/>	Capacitor circuit breaker position *	19, 20
<input type="checkbox"/>	<input type="checkbox"/>	Capacitor bank – Stage 3 indication *	21, 22
<input type="checkbox"/>	<input type="checkbox"/>	Ground monitoring relay *	23, 24

* Optional

** Part of safety circuit

Note: All capacitor related control signals are not available from HVSC system.

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Which control signals are supported by the 110VDC connector:

Ship:	HVSC:		Pins:
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permission to close 6,6 kV **	1, 2
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Emergency stop **	3, 4
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Circuit breaker trip 6,6 kV **	5, 6
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Shore ground indication	7, 8
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Frequency setting	9, 10
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Reduce power warning	11, 12
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Expected shutdown warning	11, 13
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Circuit breaker trip 11 kV **	14, 15
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Permission to close 11 kV **	16, 17

** Part of safety circuit

Are the ship and HVSC system safety circuits compatible?

Yes No

The HVSC system failsafe uses a safety PLC to manage and control all safety related input and outputs. All safety relate I/O's functions are tested and verified.

4.9. Earthing

The ship is providing sufficient earthing between ship and shore with a value of _____ Ω

4.9.1. Ship earth fault

When the ship is connected to a HVSC system, is the earth fault setting different from normal settings and are there means to change settings:

Yes No

Ship earth fault setting at normal and HVSC operation condition:

Normal operation: _____ A

HVSC operation: _____ A

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4.9.2. Transformer neutral earthing

The neutral connection from the shore power is provided from a 156 kVA earthing transformer (Zig-Zag) through a 540Ω neutral earthing resistor.

4.9.3. Functioning of ship earth fault protection, monitoring and alarms when connected to a HVSC supply

Downstream current earth fault trip: 2 A

Upstream current earth fault trip: 2 A

Earth fault trip time: 1 sec

(Applies to both 11 kV and 6.6 kV nominal voltage)

4.10. Cable management

The cable length needed from shore to ship should include the maximum moveable range of the ship from the quay side:

Max: _____ m Min: _____ m

Are the power cables coiled up during operation:

Yes No

Any derating from cable coiling:

Yes No N/A

Derating from other cable management related aspects:

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4.10.1. Cable tension monitoring

Ship and shore maximum cable tension limit:

Ship must provide a cable tension monitoring system.

Shore must provide a cable tension monitoring system.

Ship and/or shore must provide a cable tension monitoring system.

4.10.2. Needed Cable length onboard – from hatch to shipside sockets

Power cables _____

Neutral cable _____

Control cables _____

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4.11. Galvanic isolation

HVSC transformers ensures galvanic isolation between each connected ship. The isolation also prevents electrochemical corrosion.

Ship has a galvanic isolation transformer

4.12. Bonding monitoring

The HVSC system has continuous monitoring of the bonding as part of the safety system, as required for cruise ships.

4.13. Location and construction

Each container is locked to prevent unauthorized personnel from gaining access to the HVSC equipment.

4.14. Hazardous areas

The HVSC system is permanently installed